

Clean Hydrogen

Partnership

Hydrogen PROduction by MEans of solar heat and power in high TEmperature Solid Oxide Electrolysers

Alberto Giaconia (ENEA)

Rome, 8 February 2024

The project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking (JU) under Grant Agreement n° 101007194. The JU receives support from the European Union's Horizon 2020 research and innovation programme, Hydrogen Europe and Hydrogen Europe Research.



the origins of **PROMETEO**

PROMETEO "Hydrogen PROduction by MEans of solar heat and power in high TEmperature Solid Oxide Electrolysers" (2021-2024)

EU Grant Agreement n. 101007194

Research & Innovation Action (RIA)

co-funded by the European Clean Hydrogen Partnership

total budget 2,765,206 €

call reference: H2020-JTI-FCH-2020-1

topic: FCH-02-2-2020 – "Highly efficient hydrogen production using solid oxide electrolysis integrated with renewable heat and power"

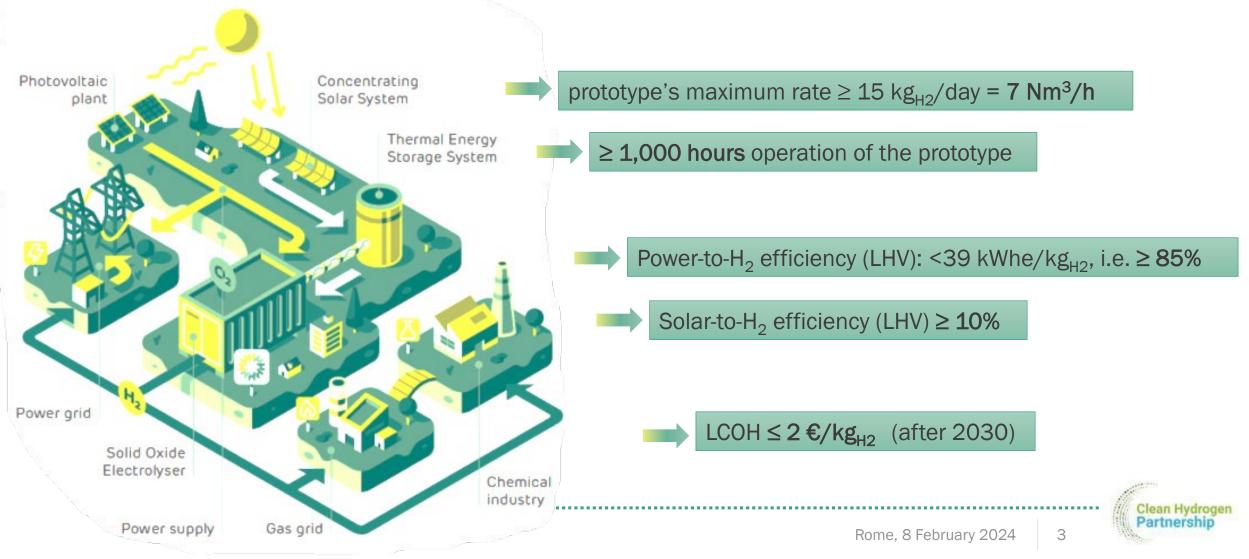


2



Concepts & Objectives

Fully-equipped SOEC system powered with solar energy





Introduction to the project PROMETEO



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

· the SOE stack,

5 Design

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

A fully-integrated pilot unit is designed. This system will inclu-

de a 15 kW SOE and will produce 15 kg/day of hydrogen H_a.

6 Construction The pilot unit is assem

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Step 2: Analysis of end-users' cases



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

. the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_{p} .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Step 2: Analysis of end-users' cases

PROMETEO is a "product oriented" project... \rightarrow so we started from end-users' requirements



Energy industry

- curtailment mgt
- grid services
- seasonal storage
- on-grid & off-grid

capital energy

SPAIN

Large renewable energy projects promotion platform focused on off/on shore wind energy, biodiesel, PV and



of services related to urea.

Gas industry

- power-to-gas appl.
- H₂/NG blends
- control H₂ properties



ITALY Large energy infrastructure company, operating the largest natural gas transmission network and



.....



Step 3: Flow-sheeting & system modelling



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

· the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_{p} .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

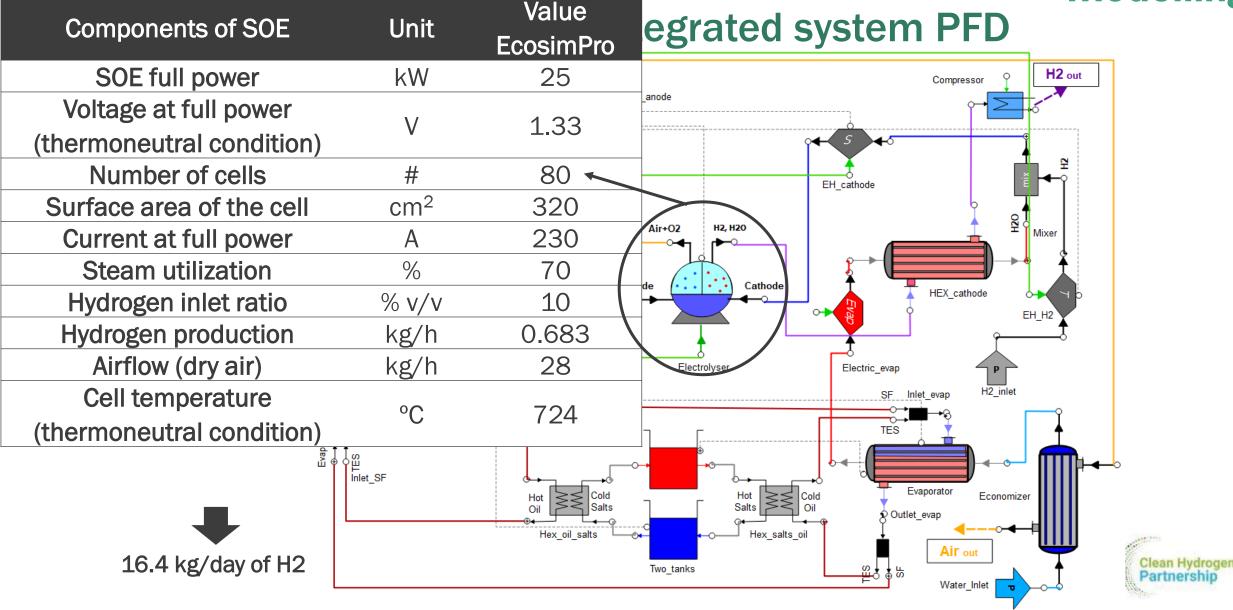
8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Step 3: Flow-sheeting & system modelling





Step 3: Flow-sheeting & system modelling

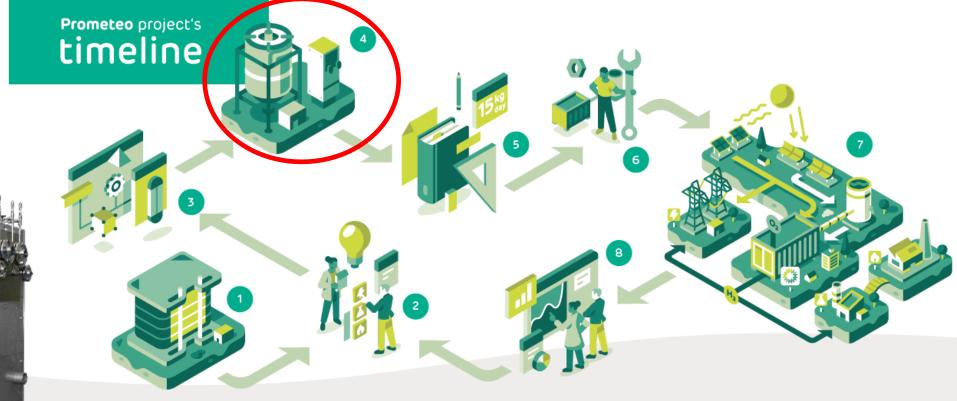
Design Point preliminary simulation results vs. KPIs

| ID | Key Performance Indicators (KPI) Definition | Target | Definition | Calculated (EcosimPro) |
|-------|--|---|---|---|
| R-max | Maximum measured instantaneous hydrogen production rate at full-capacity | ≥ 15 kgH ₂ /day | $0.683 \ kgH_2/hour \cdot 24 \ hour$ | 16.4 kgH ₂ /day |
| Eff-w | Power-to-hydrogen conversion efficiency of the heat-integrated SOE system | < 39 kWh _e /kgH ₂ | $\frac{24kWh_e + 2.43kWh_e}{0.683kg_{H2}}$ | 38.7 kWh _e /kgH ₂ |
| Sol-% | Solar-to-Hydrogen energy conversion efficiency: from solar radiation to H ₂ energy* | ≥ 10% | $\frac{LHV_{H_2} \cdot 0.683 kg_{H2}}{\frac{5.24 kWh_{th}}{0.62} + \frac{26.43 kWh_e}{0.17} \cdot 100}$ | 13.9 % |

| *Solar-to-Hydrogen efficiency | Symbol | Description | Value |
|---|-------------------|--|-------------|
| | LHV _{H2} | Hydrogen Low Heating Value | 33.3 kWh/kg |
| $Sun \to H2} = \frac{LHV_{H_2} \cdot kg_{H2}}{P_{thermal}/\eta_{CST}} + \frac{P_{electric}}{\eta_{PV}}$ | η_{SCA} | Concentrating solar field conv. efficiency vs. DNI | 62% |
| | η_{PV} | PV field conversion efficiency vs. GI | 17% |



Step 4: Lab validation of components



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

· the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_2 .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Step 4: Lab validation of components

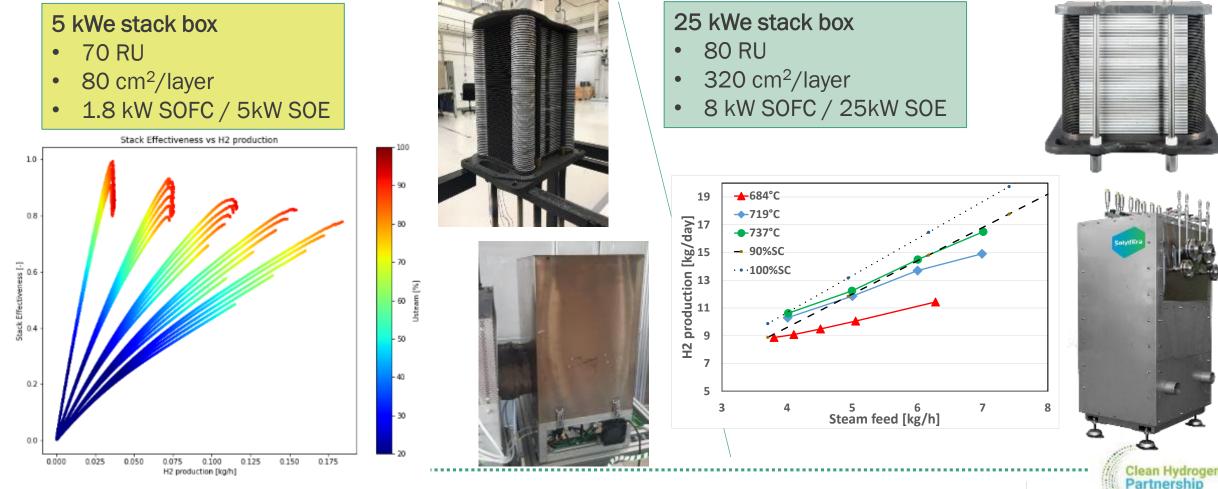
Developed TES-SG prototype





Step 4: Lab validation of components

Lab testing & mapping of SOE stacks prior system integration





Steps 5 & 6: Design & construction of the prototype (25 kW)



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

· the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_2 .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.



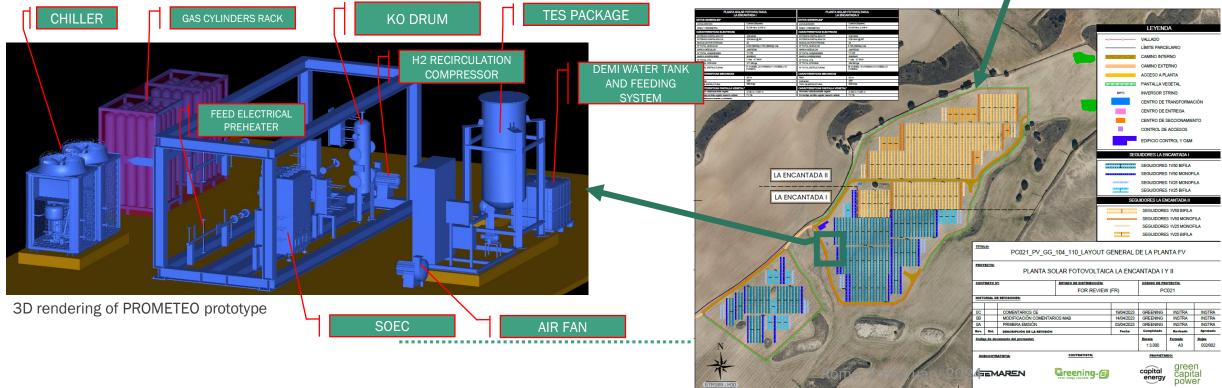


Steps 5 & 6: Design & construction of the prototype (25 kW)

Current status of the project

- Final design and construction of the prototype
- Commissioning and testing in the project site in Cuenca, Spain, connected to a PV facility







Step 7: Experimental validation of the prototype



1 Solid Oxide Electrolyser stack

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

· the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_2 .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Step 8: Assessment: end-users' cases, LCA, roadmapping



1 Solid Oxide Electrolyser stack

Prometeo project's timeline

Starting point: Solid Oxide Electrolyser (SOE), i.e. an advanced electrolysis system with high efficiency, fed with steam and operating at high temperatures (>750°C). The SOE was supplied by the partner SolydEra S.p.A. and is the basic component of the prototype.

2 Analysis of end-users' cases

The potential adopters of PROMETEO's prototype steer the R&D activities to find appropriate and effective solutions to end-users' applications:

- chemical storage of renewable electricity by Capital Energy
- green hydrogen in chemical industries, such as ammonia and fertilisers production, by Stamicarbon
- · injection of green hydrogen into the gas grid, by Snam

3 Flow-sheeting & modelling

Prometeo analyses the most appropriate manner to integrate the SOE stack with the Balance of Plant (BoP) and Renewable Heat & Power Supply Systems to meet end-users' needs.

4 Lab validation of components

The key components of the prototype are

+ the SOE stack,

the heat storage system (TES) with the steam generator,
and the BoP units.

Components are individually tested and validated in the laboratories before their integration in the prototype.

5 Design

A fully-integrated pilot unit is designed. This system will include a 15 kW SOE and will produce 15 kg/day of hydrogen H_2 .

6 Construction

The pilot unit is assembled, delivered to demo site in Spain and connected with renewable heat & power sources.

Fully integrated prototype

The pilot unit is tested for at least 1,000 hours to validate its performances under representative conditions.

8 Assessment

The final configuration of the system and test results are used to assess effective achievement of end-users' needs of modular scale-up systems for commercial exploitation.





Thank you for your attention



